Connecticut Power & Energy Society

Project Development: PNGTS’ Natural Gas Infrastructure Projects Serving Customers in Connecticut

April 13, 2016
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PNGTS Serves New England

- In-Service 1999
- No Compressors on System
  - All pressure provided upstream by TransCanada
- Approximately 300 miles of existing 24” and 30” pipe thru NH, ME, MA
  - Delivers to TGP at Dracut & Haverhill, MA
  - Delivers to MNE at Westbrook, ME and Methuen, MA
- 210K Dth/day current capacity
PNGTS Delivers Marcellus Gas Now
PNGTS Backfeeds New England Grid
• Continent to Coast (“C2C”)
  o 2017 Start; 100K Dth/day
  o **No build** on PNGTS

• PNGTS Current Capacity Offer
  o 2018 Start; Up to additional 100K Dth/day
  o Last **“No build”** capacity on PNGTS

• Incremental Capacity – Built to Order
  o Can add up to incremental 500K Dth/day new capacity
  o Scalable increments; 2018/2019 Start
  o Would involve build on PNGTS, depending on volume
    ▪ Looping, compression on existing pipe

• “Pipe in the ground > line on a map”
Regional Solutions for Connecticut

✓ Considerations
  ✓ Utilize/Optimize existing assets
  ✓ No/Low build reduces uncertainty
  ✓ Speed to market

✓ Reliability
  ✓ Diversify deliveries and sources

✓ PNGTS: Part of the portfolio